Bidding Calendar

1. PFCCL

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Northern Region				
1.	**Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir** • Establishment of 7x105MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactor • LILO of 400 kV D/c Amargarh - Samba line at 400/220 kV Siot S/s.	PFCCL	• NCT in its 25th meeting held on 28.11.2024, directed BPC to proceed for bidding process of the scheme in matching timeframe of intra-state scheme. • Substation location, as proposed earlier, finalized in the meeting held on 03.03.2026 • Bid submission scheduled on 09.04.2026. • SPV to be transferred to the successful bidder by 15.05.2026	15.05.2026
2.	**Installation of 2 Nos. of Synchronous Condensers (SynCon) units at 765/400/220kV Fategarh-II PS** • 2 nos. of Synchronous Condensers (SynCon) units* at 400kV level of 765/400/220kV Fatehgarh-II PS along with 2 nos. of 400kV bays *1 No. of SynCon unit comprises dynamic support of +300MVAr/-200MVAr (Minimum) & Short circuit contribution at PCC of 1200MVA (Minimum) (Value of inertia (MW-secs) shall be provided in RfP document • Synchronous Condenser units- 2 nos. • 400kV Bay- 2 nos.	PFCCL	• Project awarded in 33rd NCT meeting held on 16.09.2025. • RFP issued on 11.02.2026. • Pre-bid meeting held on 10.03.2026. • Bid submission scheduled on 17.04.2026 • SPV to be transferred to the successful bidder by 31.05.2026	31.05.2026
Southern Region				
1.	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I)** • Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVAr bus reactor	PFCCL	• Project awarded in 25th NCT meeting held on 28.11.2024 • Gazette notified on 26.12.2024. • RFP issued on 04.03.2025. • Pre-Bid meeting held on 01.04.2025. • Considering the status of connectivity applications from Bulk consumer, MoP vide	15.05.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) {with 240 MVAr SLR at Kakinada GH end on Srikakulam – Kakinada section (~334 km)} • ± 300 MVAr STATCOM with 2x125 MVAr MSC at Kakinada 765/400 kV GIS S/s with control switching arrangement for proposed 1x240 MVAr bus reactor. Space provision for 2nd ± 300 MVAr STATCOM with 2x125 MVAr MSC at Kakinada 765/400 kV S/s.		email dated 22.05.2025 advised BPCs not to open the bids for the transmission systems planned for the Tuticorin and Kakinada GH/GA Hubs. • One of the bidder vide letter dated 09.02.2026 has shared a representation regarding change in proposed substation location and suggested alternate locations which are well connected by Rail, Road and Port. • In line with the meeting held on 12.02.2026 with CEA/ CTUIL/ APTRANSCO/ NREDCAP, a joint site visit was conducted on 17.02.2026. Meeting for finalization of Substation location held with CEA on 27.02.2026. • Line survey completed on 19.03.2026, revised survey report issued on 27.03.2026. • Bid submission scheduled on 10.04.2026. • SPV to be transferred to the successful bidder by 15.05.2026.	
2.	**Transmission System for Kurnool-IV REZ - Phase-II (3 GW)** • Augmentation of Kurnool-IV PS by 400/220 kV, 4x500 MVA ICTs • 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects • 400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects • Augmentation of Kurnool-IV PS by 765/400kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs • 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects	PFCCL	• Project awarded in 28th NCT meeting held on 06.03.2025 • Gazette notified on 27.03.2025 • RFP issued on 05.05.2025. • RFP bids submitted on 10.03.2026. • E-Reverse auction concluded on 19.03.2026. • LoI issued to successful bidder on 30.03.2026 • SPV to be transferred to the successful bidder by 15.04.2026.	15.04.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• 400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects • Establishment of 4x1500 MVA, 765/400 kV Shadnagar Station with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard • LILO of Kurnool-IV – Bidar 765kV D/c line at Shadnagar • Shadnagar – Shadnagar (TGTRANSCO) 400 kV quad D/c line (about 50 kms) {TGTRANSCO to upgrade Shadnagar (TGTRANSCO) to 400 kV in matching time frame} • Shadnagar – Kethiredipally (TGTRANSCO) 400 kV quad D/c line.			
3.	**Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW).** • Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th) • Tumkur-II – Madhugiri 400kV (Quad) D/c line (~ 100 km) • ± 300 MVAR STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVAr bus reactors. • 2 No. of 220kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers • Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (8th to 10th) • 4 Nos. of 220kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PFCCL	• Project awarded in 32nd NCT meeting. • RFP documents issued on 19.11.2025. • RFP bids submitted on 11.03.2026. • E-Reverse auction concluded on 20.03.2026. • LoI issued to successful bidder on 30.03.2026 • SPV to be transferred to the successful bidder by 15.04.2026	15.04.2026
4.	**Transmission System for integration of Krishnagiri REZ Phase-I** • Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220kV Krishnagiri Pooling Station near Kodumur in Kurnool district along with 2x330 MVAr (765 kV) bus reactors at Krishnagiri PS with provision of two (2) sections of 4500 MVA each at 400kV level	PFCCL	• RFP documents issued on 12.01.2026 • Survey Report issued to bidders on 02.03.2026. • Pre-bid meeting held on 10.03.2026. • Bid submission scheduled on 15.04.2026. • SPV to be transferred by 15.05.2026.	15.05.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• ± 300 MVAr STATCOM at Krishnagiri PS • Krishnagiri– Doma 765 kV D/c line (about 240 km) with 240 MVAr SLR (convertible) at both ends on both circuits • Krishnagiri – Raichur New 765 kV D/c line (about 150 km) with 240 MVAr SLR (convertible) at Raichur New end on both circuits • Establishment of 3x1500 MVA, 765/400 kV Sagar substation with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard • Krishnagiri – Sagar 765 kV D/c line (about 240 km) with 240 MVAr SLR (convertible) at both ends on both circuits • Sagar – Nagarjunasagar 400 kV quad D/c line (about 25 km)			
5.	**Transmission system for integration of Ananthapuram-III PS REZ Phase-I (3GW)** • Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220kV Ananthapuram-III Pooling Station near Urvakonda / Beluguppa / Kalyandurg areas in Anantapur district along with 2x330 MVAr (765 kV) bus reactors at Ananthapuram-III PS with provision of two (2) sections of 4500 MVA each at 400kV level • ± 300 MVAr STATCOM at Ananthapuram-III PS • Ananthapuram-III –Krishnagiri 765 kV D/c line with 240 MVAr SLR (convertible) at Ananthapuram-III end on both circuits.	PFCCL	• Project awarded in 32nd NCT meeting. • RFP documents issued on 27.02.2026 • Bid submission scheduled on 04.05.2026. • SPV to be transferred by 31.05.2026.	31.05.2026
<u>Western Region</u>				
1.	**Transmission System for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Kandla area of Gujarat (Phase-I: 3 GW)** • Establishment of 3x1500 MVA, 765/400 kV Kandla(GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	PFCCL	• Project awarded in 21st NCT meeting held on 06.08.2024 • RFP issued on 15.10.2024 • Pre-Bid meeting held on 11.11.2025. • RFP bid submitted on 24.01.2025	SPV transfer on hold

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• Halvad – Kandla(GIS) 765 kV D/c line • 2 Nos. of 765 kV line bays at Halvad for termination of Halvad – Kandla 765 kV D/c line • 240 MVAr switchable line reactors on each ckt at Kandla (GIS) end of Halvad – Kandla 765 kV D/c line (with NGR bypass arrangement) • ± 400 MVAr STATCOM along with 2x125 MVAr MSC & 1x125 MVAr MSR at Kandla(GIS) 400 kV Bus section-I		• **LoI issued to successful bidder on 19.02.2025.** • SPV transfer put on hold as per communication received from MoP. • Reliance has conveyed its inability to extend the validity of both the bid and the Bid Bond. • BEC meeting scheduled to re-initiate the bidding process.	
2.	**Network Expansion Scheme for drawal of power at South Kalamb S/s: Part A** • Creation of New 765 kV Bus Sections-II & III & 400 kV Bus Sections-II & III through 765 kV Sectionalization bay: 2 set & 400 kV Sectionalization bay: 2 set along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-III. 400 kV Sectionaliser between Sections-I & II & between sections-II & III to be normally open. Further, 765 kV sectionaliser between Sections-I & II & between II & III shall be kept normally closed. The 400 kV sectionalisers can be closed under contingency conditions. • Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III & 765 kV Section-III) • All space provisions on 400 kV & 765 kV Bus Sections-I & II of South Kalamb S/s as per RfP document of “Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)” scheme shall be kept while implementing this scheme. TSP of “Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)” scheme shall provide necessary space free of cost for above bus extension / sectionalisation / augmentation works	PFCCL	• Project awarded in 31st NCT meeting held on 14.07.2025 • Gazette notified on 19.08.2025 • RFP issued on 23.09.2025 • RFP Bid submitted on 18.02.2026. • Financial Bid opened on 26.02.2026 • E-RA concluded on 28.02.2026. • LoI issued to successful bidder on 06.03.2026. • Approval from MoP regarding transfer of SPV received on 20.03.2026 • SPV transferred to the successful bidder on 30.03.2026.	SPV transferred on 30.03.2026.

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• LILO of Nagothane – Padghe 400 kV D/c line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor • LILO of Pune(AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor • LILO of Pune(AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor • 8 Nos. 400 kV bays at South Kalamb S/s for LILO lines at Sl. 2, 3 & 4			
3.	**Transmission system for Integration of Power from RE Projects in Jam Khambhaliya REZ in Gujarat - Phase II (5500MW) and Jamnagar Phase-I (1000 MW)** • Establishment 4x1500 MVA, 765/400 kV & 10x500MVA, 400/220kV Substation near Kalyanpur (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor • Kalyanpur (GIS) – Jamnagar (GIS) 765 kV D/c line • 2 Nos. 765 kV line bays at Jamnagar (GIS) S/s • Kalyanpur (GIS) – Saurashtra (near Rajkot) (GETCO) 765 kV D/c line • 330MVAr Switchable line reactors on each circuit at Kalyanpur (GIS) end of Kalyanpur (GIS) – Saurashtra (near Rajkot) (GETCO) 765 kV D/c line (with NGR bypass arrangement) • 2 Nos. 765 kV line bays at Saurashtra (near Rajkot) (GETCO) S/s • Installation of Synchronous Condenser (+300/-200MVAr) (Minimum) & Short circuit contribution at PCC of 1200MVA (Minimum) at Kalyanpur (GIS)– 2 Nos. Value of Inertia (MW-s) shall be defined in RfP document. • Creation of 220kV switchyard along with Installation of 3x500MVA, 400/220kV ICTs at Jamnagar (GIS) S/s • 4 nos. 220kV line bays for RE interconnection	PFCCL	• Project awarded in 37th NCT meeting held on 19.01.2026. • RFP issued on 12.03.2026. • Survey work for substation completed on 22.03.2026. • Line Survey work is under progress. • RFP Bid submission scheduled on 15.05.2026. • Preliminary Survey for identification of suitable locations for Kalyanpur S/s has been completed and meeting for finalization of Substation location scheduled in next week. • SPV to be transferred by 30.06.2026.	30.06.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
4.	**Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-A** • Augmentation of transformation capacity at South Olpad (GIS) S/s by 1x1500MVA, 765/400kV (3rd) ICT • Vadodara(GIS) – Halvad 765kV D/c line to be terminated into Lakadia – Halvad 765kV D/c line (near Halvad S/s) so as to form Lakadia – Vadodara (GIS) 765kV D/c line • 765kV line bays at Vadodara (GIS) end for termination of Lakadia – Vadodara 765kV D/c line (formed as per details above at Sl. 2) • 765kV, 240MVAr Switchable line reactors on each circuit at Vadodara (GIS) end of Lakadia – Vadodara (GIS) 765kV D/c line (formed as per details above at Sl. 2) • 765kV, 330MVAr Switchable Mid-point reactors at the bypass point at Halvad Switching Station on Lakadia – Vadodara (GIS) 765kV D/c line (refer Note d)	PFCCL	• Project awarded in 37th NCT meeting held on 19.01.2026. • RFP issued on 25.03.2026 • Line Survey work is under progress. • Survey Report to be issued by 15.04.2026 • RFP Bid submission scheduled on 29.05.2026. • SPV to be transferred by 30.06.2026.	30.06.2026
5.	**Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-C** • Establishment of 765/400 kV, 2x1500MVA & 400/220kV, 3x500MVA Alephata S/s with 2x330 MVAR 765kV bus reactor and 2x125 MVAR 400kV bus reactor. [765kV & 400kV Bus sectionalisers to be kept normally closed. May be opened based on Grid conditions] • Alephata – Lonikand-I 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) (~70km.) • 2 Nos. 400 kV line bays at Lonikand-I (MSETCL) S/s for Alephata – Lonikand-I 400kV D/c line • LILO of Aurangabad – Pune (Shikrapur) (GIS) 765kV S/c line and Padghe (GIS) – Pune (Shikrapur) (GIS) 765kV S/c line at Alephata S/s (LILO route length ~ 20km.)	PFCCL	• Project awarded in 37th NCT meeting held on 19.01.2026. • RFP issued on 12.03.2026 • Survey work for substation completed on 22.03.2026. • Preliminary Survey for identification of suitable locations for Alephata S/s has been completed and meeting for finalization of Substation location scheduled in next week. • RFP Bid submission scheduled on 15.05.2026. • SPV to be transferred by 30.06.2026.	30.06.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• Nasik – Alephata 765kV D/c line (~100km.) • 2 Nos. 765kV bays at Nasik for Nasik – Alephata 765kV D/c line			
6.	**Network Expansion Scheme in Western Region to cater to pumped storage potential near Satara (up to 4500 MW)- Part A** **Phase-I** • Creation of 7 65kV level at Kolhapur (PG) GIS with installation of 2x1500 MVA, 765/400 kV ICTs at Kolhapur (PG) S/s along with upgradation of Kolhapur (PG) S/s to 765kV level • Installation o f 765 kV, 2x330 MVAR bus reactors at Kolhapur (PG) S/s. • Bay Works r equired for upgradation of Narendra (New) – Kolhapur (PG) 765 kV D/c line (presently charged at 400kV) to 765kV level. • Installation o f 765kV, 330MVAr switchable line reactors on each circuit at Kolhapur (PG) end of Narendra (New) Kolhapur (PG) 765kV D/c line • Establishmen t of 765/400 kV Satara Substation with 765/400 kV 3x1500 MVA ICTs, 765kV 2x330 MVAR bus reactors and 400 kV 1x125 MVAR bus reactor • LILO of Pun e-III – Pune (East) 765kV D/c line at Satara **Phase-II** • Creation of 4 00 kV Bus Section-II and augmentation of transformation capacity at 765/400 kV Satara S/s by 765/400 kV, 1x1500 MVA ICT (4th) along with 1x125 MVAR 400 kV bus reactor (on Bus Section-II) • Kolhapur (PG) – Satara 765kV D/c line • 765 kV line bays for Kolhapur (PG) –Satara 765kV D/c line • 765kV, 240M VAr switchable line reactors on each circuit at Satara end of Kolhapur (PG) – Satara 765kV D/c line	PFCCL	• Project awarded in 38th NCT meeting. • Surveyor Appointment under-process. Technical bids for appointment of Surveyor opened on 25.03.2026. Evaluation of the same is in process.	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Eastern Region • **Nil**				
North-Eastern Region				
1.	**North Eastern Region Generation Scheme – III (NERGS-III Siang Basin)** • Establishment of new 2x500MVA, 400/220kV GIS Pooling station at Kaying in Arunachal Pradesh • Establishment of new 400kV GIS Switching station at Niglok in Arunachal Pradesh (with a provision for 400/220kV level and 6000MW LCC HVDC station) • Extension at Gogamukh 400/220/132kV (ISTS) substation • Kaying PS – Niglok PS 400kV D/c (Quad) line • Niglok PS – Gogamukh 400kV D/c (Quad) line	PFCCL	• Project awarded in 32nd NCT meeting held on 12.08.2025. • RFP documents issued on 14.10.2025. • Bid submitted on 09.03.2026. • LoI issued to the successful bidder on 27.03.2026. • MoP approval for transfer of SPV under process. • SPV to be transferred to the successful bidder by 10.04.2026.	10.04.2026

2. RECPDCL

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Northern Region				
1.	**Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW)** • Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi • 400 kV Jhangi PS – Wangtoo (Quad) • LILO of one circuit of Jhangi PS –Wangtoo (HPPTCL) 400 kV D/cD/c line • Wangtoo (HPPTCL) - Panchkula (PG) 400 kV • 400 kV bays at Wangtoo for termination of 400kV Jhangi PS – Wangtoo D/c line • 400 kV bays at Wangtoo S/s (2 Nos.) and Panchkula S/s (2 Nos.) for termination of 400kV Wangtoo (HPPTCL) - Panchkula (PG) D/c line	RECPDCL	• Project awarded in – 11th NCT meeting held on 28.12.2022 & 17.01.2023. • Gazette notified on 13.04.2023. • RFP issued on 22.05.2023. • E-RA concluded on 02.10.2024 Bidding annulled due to discovery of high tariff. • Rebidding initiated on 04.09.2025. • RFP bids submitted on 20.03.2026. • BEC meeting scheduled to re-initiate the bidding process. • E-Reverse auction to be concluded on 19.04.2026. • SPV to be transferred by 30.04.2026.	30.04.2026
2.	**Transmission system for evacuation of power from Pumped Storage Projects in Sonbhadra District, Uttar Pradesh** • Establishment of 4x1500 MVA 765/400 kV Robertsganj Pooling Station near Robertsganj area in Sonbhadra distt. (Uttar Pradesh) along with 2x240 MVAr 765 kV & 2x125 MVAr 400 kV bus reactors • LILO of both circuits of 765 kV Varanasi- Gaya 2xS/c line at Robertsganj PS along with 240 MVAr switchable line reactor at each ckt of Robertsganj PS end of 765 kV Robertsganj PS - Gaya 2xS/c line (after LILO) • Robertsganj PS – Prayagraj S/s 765 kV D/c line along with 330 MVAr line reactor at each circuit of Robertsganj end of Robertsganj PS – Prayagraj S/s 765 kV D/c line	RECPDCL	• Project awarded in – 27th NCT meeting held on 06.02.2025. • Gazette notified on 19.03.2025. • RFP issued on 20.04.2025. • RFP bids submitted on 19.08.2025. • Financial bid opened on 27.08.2025. • E-RA concluded on 28.08.2025 • LoI issued to successful bidder on 04.09.2025. • SPV transfer kept on hold as per instruction of MoP, until	30.04.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
			concurrence by CEA of at least one DPR of Pump Storage Project in Sonbhadra..	
3.	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-5: 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration)** • Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVAr bus reactor • LILO of both ckts of 400 kV Fatehgarh-IV PS - Barmer-I PS at Barmer-II PS • 400 kV Barmer-II PS - Barmer-I PS D/c line (Quad) • Establishment of 6000 MW, ± 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation • Establishment of 6000 MW, ± 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near South of Kalamb • ±800 kV HVDC Bipole line (Hexa lapwing) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW) [with 100% reverse power capability] • Augmentation of South Kalamb S/s# by 4x1500 MVA, 765/400 kV ICTs (3 on 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-II • 2 Nos. of Syncon units at 400 kV level of Barmer-II PS	RECPDCL	• Project awarded in – 30th NCT meeting held on 30.05.2025. • Gazette notified on 29.08.2025. • RFP issued on 28.01.2026. • RFP bid submission is scheduled on 16.04.2026. • SPV to be transferred by 31.05.2026.	31.05.2026
4.	**Augmentation at Bhadla-III, Ramgarh PS and Kanpur (PG)** • Augmentation of 400/220 kV, 5x500 MVA (6^{th} to 10^{th}) ICTs at 765/400/220kV Bhadla-III PS • Implementation of 5 nos. of 220kV line bays at 765/400/220kV Bhadla-III PS. • Implementation of 1 no. of 400kV line bay at 765/400/220kV Bhadla-III PS.	RECPDCL	• Project awarded in – 37^{th} NCT meeting held on 30.01.2026. • Gazette notified on 12.02.2026. • RFP issued on 25.03.2026. • RFP bid submission is scheduled on 28.05.2026.	30.06.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• Implementation of 2 sets 400kV sectionlizer bay at 765/400/220kV Bhadla-III PS • Augmentation of 765/400 kV, 2x1500 MVA (3rd & 4th) ICTs at 765/400kV Ramgarh PS • Augmentation of 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at 765/400kV Ramgarh PS • Implementation of 2 nos. of 220kV line bays at 765/400kV Ramgarh PS • Implementation of 1 no. of 400kV line bay at 765/400kV Ramgarh PS • Augmentation of 765/400 kV, 1x1500 MVA (3rd) ICT at 765/400kV Kanpur (PG) substation		• SPV to be transferred by 30.06.2026.	
5.	**Transmission system for evacuation of power from Sunni Dam HEP and Luhri Stage-I HEP** • Establishment of 10x105 MVA,400/220kV Nange Pooling Station (GIS) along with 125 MVAR (420kV) Bus Reactor (1-Ph units along with one spare unit) • Nange (GIS) Pooling Station – Koldam 400 kV D/C line (Triple snowbird) (only one circuit is to be terminated at Koldam while second circuit would be connected to bypassed circuit of Koldam – Ropar/Ludhiana 400kV D/C line) • 1 no. of 400kV line bay at Koldam S/S for termination of Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit) • Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/C line (Triple snowbird) at Koldam and connecting it with one of the circuit of Nange-Koldam 400kV D/C line (Triple snowbird), thus forming Nange- Ropar/ Ludhiana one line (Triple snowbird) • 1x50 MVAR switchable line reactor at Ropar end of Nange-Ropar 400kV line.	RECPDCL	• Project awarded in – 38th NCT meeting held on 09.03.2026. • Gazette Notification issued on 24.03.2026. • RFP to be issued.	-
Southern Region				

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
1.	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area)** • Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAR bus Reactor • Tuticorin PS – Tuticorin (GH) 765 kV D/c line • Upgradation of Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line (presently charged at 400 kV level) at its rated 765 kV voltage level with 1x330 MVAr switchable Line Reactor on both ends of each circuit • Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri (Salem New) 765 kV D/c line at Tuticorin PS &Dharmapuri (Salem New) • Upgradation of Tuticorin PS to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAr, 765 kV bus reactors • Upgradation of Dharmapuri (Salem New) to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAr, 765 kV bus reactor • 400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. • Upgradation of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines (presently charged at 400 kV) to its rated voltage at 765 kV with 1x330 MVAr switchable Line Reactor on Dharmapuri (Salem New) end of each circuit • Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c line at Dharmapuri (Salem New) & Madhugiri • 400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays.	RECPDCL	• Project awarded in – 22nd NCT meeting held on 23.08.2024. • Gazette notified on 12.09.2024 & 26.12.2024. • RFP issued on 17.10.2024. • Bid opening kept on hold as per instruction of MoP.	On hold

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
2.	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Vizag area, Andhra Pradesh (Phase-I)** • Establishment of 4x1500 MVA, 765/400 kV Pendurthi (Vizag) GIS substation with 1x330 MVAr (765 kV) bus reactor with space provision for establishment of 220 kV switchyard • ± 300 MVAr STATCOM with 2x125 MVAr MSC at Pendurthi (Vizag) GIS with control switching arrangement for proposed • Pendurthi (Vizag) – Srikakulam 765 kV D/c line (about 200 km) with 330 MVAr SLR (convertible) at Srikakulam end on both circuits 1x330 MVAr bus reactor (ii) Space provision for 2nd ± 300 MVAr STATCOM with 2x125 MVAr MSC at Pendurthi (Vizag) GIS • LILO of Kalpakka – Maradam 400 kV (quad) D/c line at Pendurthi (about 20 km) • Establishment of 3x1500 MVA, 765/400 kV Khammam-II substation with 1x330 MVAr (765 kV) bus reactor with space provision for establishment of 220 kV switchyard • Khammam-II – Warangal New 765 kV D/c line (about 100 km) • Khammam-II – Pendurthi (Vizag) 765 kV D/c line (about 350 km) with 330 MVAr SLR (convertible) at both ends on both circuits • Khammam-II – Khammam (existing) 400 kV (quad) D/c line (about 20 km)		• Project awarded in – 32nd NCT meeting held on 12.08.2025. • Gazette notified on 26.12.2025. • RFP issued on 03.02.2026. • RFP bid submission is scheduled on 07.04.2026. • SPV to be transferred by 31.05.2026.	31.05.2026
Western Region				
1.	**Transmission system for Integration of Power from RE Projects in Lakadia REZ in Gujarat-Phase II (7500MW)** • Establishment of 765/400 kV, 6x1500MVA & 10x500MVA, 400/220kV Lakadia-II (Near Chitrod) with 2x330 MVAR 765kV bus reactor and 2x125 MVAR 400kV bus reactor.	RECPDCL	• Project awarded in – 37th NCT meeting held on 30.01.2026. • Gazette notified on 12.02.2026. • RFP to be issued.	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• Installation of Synchronous Condenser (+300/-200MVAr) (Minimum) & Short circuit contribution at PCC of 1200MVA (Minimum) at Lakadia-II – 2 Nos. • LILO of Halvad – Kandla 765kV D/c line at Lakadia-II • Lakadia-II – Ahmedabad 765kV D/c line • 2 Nos. 765 kV line bays at Ahmedabad S/s for Lakadia-II – Ahmedabad 765kV D/c line • 765kV, 330MVAr Switchable line reactors on each circuit at Ahmedabad end of Lakadia-II – Ahmedabad 765kV D/c line • Lakadia-II – Vataman 765kV D/c line (220km.) • 2 Nos. 765 kV line bays at Vataman S/s for Lakadia-II – Vataman 765kV D/c line • 765kV, 240MVAr Switchable line reactors on each circuit at both ends of Lakadia-II – Vataman 765kV D/c line			
2.	**Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-B** • Establishment of 765/400 kV, 3x1500MVA & 400/220kV, 3x500MVA Nasik S/s (towards South of Nasik) with 2x330 MVAR 765kV bus reactor and 2x125 MVAR 400kV bus reactor. • South Olpad (GIS) – Nasik 765kV D/c line (240km.) • 2 Nos. 765 kV line bays at South Olpad (GIS) S/s (Sec-II) for South Olpad – Nasik 765kV D/c line • 765kV, 240MVAr Switchable line reactors on each circuit at both ends of South Olpad – Nasik 765kV D/c line • Nasik – Pimpalgaon (MSETCL) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) (Line to be routed from near Sinner TPP / Raymond i.e. from eastern side of Nasik). • 2 Nos. 400 kV line bays at Pimpalgaon S/s for Nasik – Pimpalgaon (MSETCL) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	RECPDCL	• Project awarded in – 37th NCT meeting held on 30.01.2026. • Gazette notified on 12.02.2026. • RFP to be issued.	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Eastern Region				
1.	**ERES-47: Nawada – Durgapur – Jeerat (New) 765kV corridor** • Establishment of new 765/400/220kV S/s at Nawada in Bihar • Establishment of new 765kV Switching station at Durgapur in West Bengal with provision for establishment of 765/400kV level in future • LILO of Gaya – Ballia 765kV S/c line at Nawada S/s • Nawada – Durgapur (New) 765kV D/c line • Durgapur (New) – Jeerat (New) 765kV D/c line • Extension at Jeerat (New) 765/400kV S/s	RECPDCL	• Project awarded in – 38th NCT meeting held on 09.03.2026. • Gazette Notification issued on 24.03.2026. • RFP to be issued.	-
North-Eastern Region • Nil				
Inter Regional				
1.	**WR-ER Inter-Regional Network Expansion Scheme-Part A** • Establishment of 2x1500 MVA, 765/400 kV S/s at Jamshedpur (New) in Jharkhand • 2A. Establishment of 3x1500 MVA, 765/400 kV S/s (on 765 kV Bus section-II & 400 kV Bus Section-II) at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor (on 765 kV Bus section-II & 400 kV Bus Section • 2B. Establishment of 3x1500 MVA, 765/400 kV S/s (on 765 kV Bus section-II & 400 kV Bus Section-II) at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor (on 765 kV Bus section-II & 400 kV Bus Section-II)	RECPDCL	• Project awarded in – 32nd NCT meeting held on 12.08.2025. • Gazette notified on 18.09.2025. • RFP issued on 02.01.2026. • RFP bid submission is scheduled on 10.04.2026. • SPV to be transferred by 20.05.2026.	20.05.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• Bypassing of Raigarh (Tamnar) – Dharamjaygarh (Sec-B) 765 kV D/c line & Raigarh (Kotra) – Raigarh (Tamnar) 765 kV D/c line at Raigarh (Tamnar) S/s so as to form Raigarh (Kotra) – Dharamjaygarh (Sec-B) 765 kV D/c line • LILO of Dharamjaygarh (Sec-B) – Jharsuguda (Sec-A) 765 kV D/c line at Raigarh (Kotra)-II S/s • Raigarh (Tamnar)@ – Raigarh (Kotra)-II S/s 765 kV D/c line • 765 kV, 330 MVAr switchable line reactor along with associated bays in each line of Raigarh (Tamnar) – Jamshedpur 765 kV D/c line at Raigarh (Tamnar) end • Raigarh (Tamnar)@ – Jamshedpur (New) 765 kV D/c line • LILO of Ranchi (New) – Medinipur 765 kV D/c line at Jamshedpur (New) • LILO of Ranchi (New) – New PPSP 400 kV D/c line at Jamshedpur (New) (a) Jamshedpur (New) to LILO section towards Ranchi (New) needs to be implemented with Twin Moose (b) Jamshedpur (New) to LILO section towards New PPSP needs to be • implemented with Twin HTLS (ampacity of single HTLS as 1574A at nominal voltage) • Installation of new 765/400 kV, 1x1500 MVA (3x500 MVA single phase units) ICT (3rd) at Jeerat (New) S/s of M/s POWERGRID Medinipur Jeerat Transmission Limited (PMJTL) along with associated bays at both end.			
2.	**WR-ER Inter-Regional Network Expansion Scheme-Part C** • Jamshedpur (New) – Balasore 400 kV D/c (Quad) line • Extension at Jamshedpur (New) 765/400 kV (ISTS) substation.	RECPDCL	• Project awarded in – 32nd NCT meeting held on 12.08.2025. • Gazette notified on 18.09.2025. • RFP issued on 02.01.2026. • RFP bid submission is scheduled on 10.04.2026. • SPV to be transferred by 20.05.2026.	20.05.2026